

Full Year 2024 Earnings Presentation

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Landis+Gyr

Disclaimer

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Highlights FY 2024

Order intake
USD 2,614m
Book-to-bill 1.5

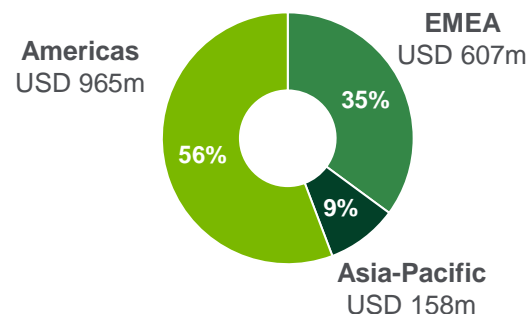
Order backlog
USD 4,630m
+22.9%

Net revenue
USD 1,729m
-10.5% in cc

Adjusted EBITDA
USD 170.9m
9.9% margin

- Exceptional order intake and book-to-bill ratio driven by key wins centered around Grid Edge technology in Americas and APAC
- Highest ever backlog of USD 4.6 bn providing strong foundation and visibility for future growth
- Net revenue and EBITDA margin impacted by one-offs
- Dividend proposal of CHF 1.15 per share
- Progress on strategic transformation with review of EMEA incl. exit from the EV charging business and towards a U.S. listing
- Significant progress on Sustainability roadmap

Net Revenue Split



FY 2024 underscores the strength and resilience of Landis+Gyr's business model and technology

Update on Strategic Initiatives



Focus on Americas business

- Offers the greatest opportunity with higher value software and services solutions as the US market values differentiated edge-to-enterprise solutions in critical infrastructure
- Strong emphasis on value creation offering highest return on capital
- Prasanna Venkatesan assumed leadership of the Americas region
- Designated Board Chair Audrey Zibelman, CEO Peter Mainz and CFO Davinder Athwal now all US based
- New Product & Technology organization to strengthen portfolio and accelerate market adoption



Strategic review of EMEA

- Review all options for the best value creation from the EMEA business including a potential sale
- Decision to exit the EV charging solutions business – sale to KD Group securing a sustainable path forward for employees, customers, shareholders and partners
- Refocusing on the strongest capabilities – trusted smart metering solutions and evolving grid edge intelligence offering, that create lasting value



Working towards a US listing

- Majority of Group Revenues and Adj. EBITDA is generated in the Americas region
- Gaining access to a larger pool of capital and facilitating easier comparisons with key industry peers
- Already reporting according to US-GAAP and in US Dollars with more work to be done:
 - Sarbanes–Oxley
 - Quarterly Reporting
 - Increase US investor base & research coverage
- Working with advisors towards a targeted U.S. listing in 2026 with a transitional dual listing period

Committed to the Science Based Target Initiative

2030

100% renewable electricity

↓ 42% in S1&2 and S3, respectively

2050

Net Zero



Targets validated by
SBTI in 2023



Joined in
January 2020



Reporting according to
GRI since 2020



Responsible Business Alliance
Affiliate Member

Joined in
September 2024



Reporting according to
TCFD since 2023



Ranked in top 1% of
sustainable companies



B- rating; Prime status
(top decile)

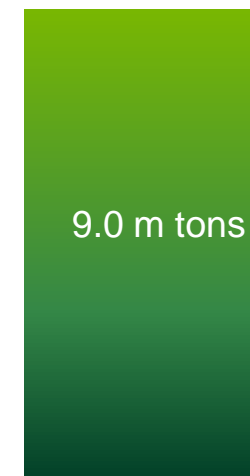


AA rating
(top 18% in peer universe)

9.0

million tons CO₂

Direct CO₂ emissions avoided through
installed Smart Metering base in FY 2024



CO₂
emissions
avoided

Avoided 8x
more CO₂
emissions in
FY24 than
produced



CO₂
emissions
produced

Driving Grid Edge Adoption Across the Globe



Americas

Revelo is the Grid Edge Standard: 2M+ Deployed, 10M Contracted—Unlocking Scalable Intelligence from Edge-to-Enterprise



Expanding Canadian footprint with Revelo grid sensors--driving energy efficiency



Supporting Illinois' clean energy goals by evolving from legacy AMI to Revelo & advanced grid edge intelligence



Driving insights and efficiency by successfully integrating Edge Apps developed by third parties in our open App Ecosystem



EMEA

Over 4M Deployed, 4M+ Contracted—Empowering Smarter Grids in a Diverse Market Landscape



Part of next-gen grid edge metering deployment of 3M metering points to digitize Poland's energy grid.



Turnkey solution for 400k smart metering points including grid edge devices.



Israel Electric

Nationwide smart grid technology deployment with residential Grid Edge meters.



APAC

More than 800K Deployed, 2.5M Contracted to support the digital energy transition



Contracted 1.8M Grid Edge sensing meters for Australia + New Zealand



Awarded 550K units AMI Services contract in India



Extending Sense partnership into Asia Pacific to support the energy transition



Transformational
Grid Sensing
Revelo® Platform



Grid Edge Intelligence
Powered by Edge and
Cloud-based Applications

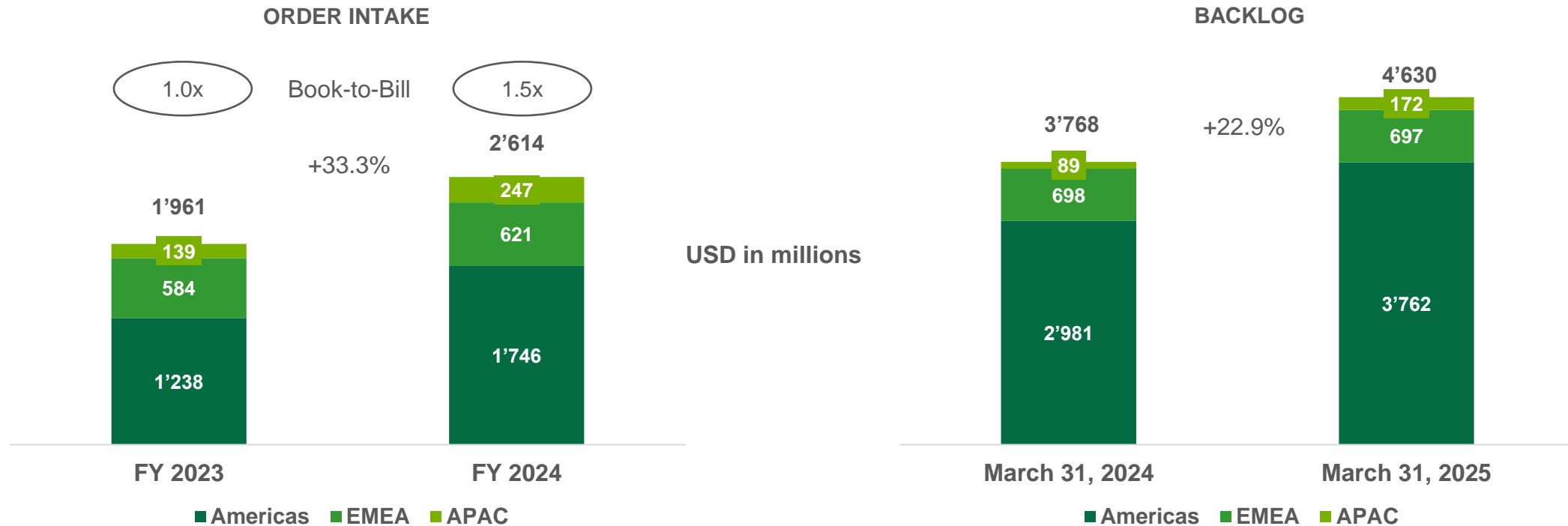


IoT Ready Grid Edge
Residential E360



E660 & E860: Real-time
Power Quality Intelligence

Order Intake / Backlog – FY 2024



- Very strong Order Intake of USD ~2.6 billion driven by major wins in Americas and APAC
- Focused commercial execution delivering a Book-to-Bill ratio of 1.5x for FY 2024 with all regions > 1x
- Secured record backlog of USD ~4.6 billion o/w approx. 35% is software and services

Very strong commercial momentum resulting in record Backlog securing future growth



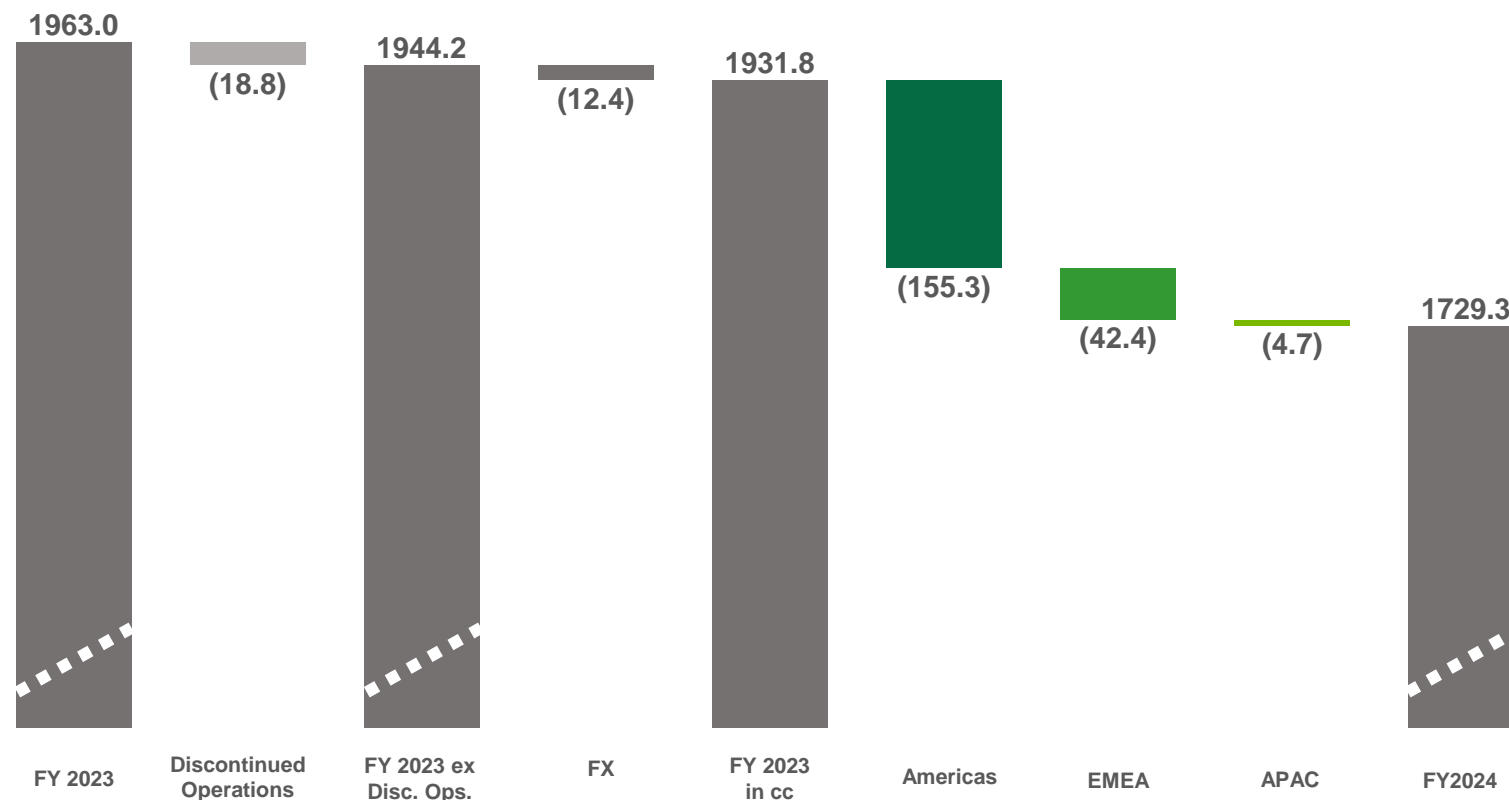
Consolidated Results – FY 2024

USD in millions (except per share amounts)	FY 2024	FY 2023	Change
Net revenue	1,729.3	1,944.2	(11.1)%
Change in constant currency			(10.5)%
Adjusted Gross Profit	540.2	622.7	(13.2)%
Adjusted Gross Profit %	31.2%	32.0%	(80) bps
Adjusted Operating Expenses	(369.4)	(392.8)	(6.0)%
Adjusted EBITDA	170.9	229.9	(25.7)%
Adjusted EBITDA %	9.9%	11.8%	(190) bps
Operating income (loss)	(34.7)	152.8	n/m
Income (loss) from continuing operations, net of tax	(84.7)	115.5	n/m
Earnings per share from continuing operations - diluted (in USD)	(2.97)	4.02	n/m
Net Income (Loss) attributable to shareholders	(150.5)	110.0	n/m
Earnings per share - diluted (in USD)	(5.21)	3.78	n/m

- Revenue impacted by Americas, due to non-recurrence of pent-up demand realization and tariffs impacting timing of shipments, and softness in EMEA in H1
- Adjusted EBITDA compression driven by reduced operating leverage and a one-time inventory obsolescence adjustment, partially offset by a gain of a real estate transaction in India and operational efficiencies
- Net Loss from continuing operations of USD (84.7) million, including recognition of USD 111 million goodwill impairment following the exit from the EV charging business

Net Revenue Bridge – FY 2024

USD in millions



Americas

- Revenue decline particularly in North America driven by pent-up demand normalization and tariff related delays, partially offset by strong backlog execution in Japan

EMEA

- Stronger revenue performance in H2, driven by growth in Belgium and Germany (Thermal solutions); not fully compensating H1 softness due to project timing, the UK and Turkey

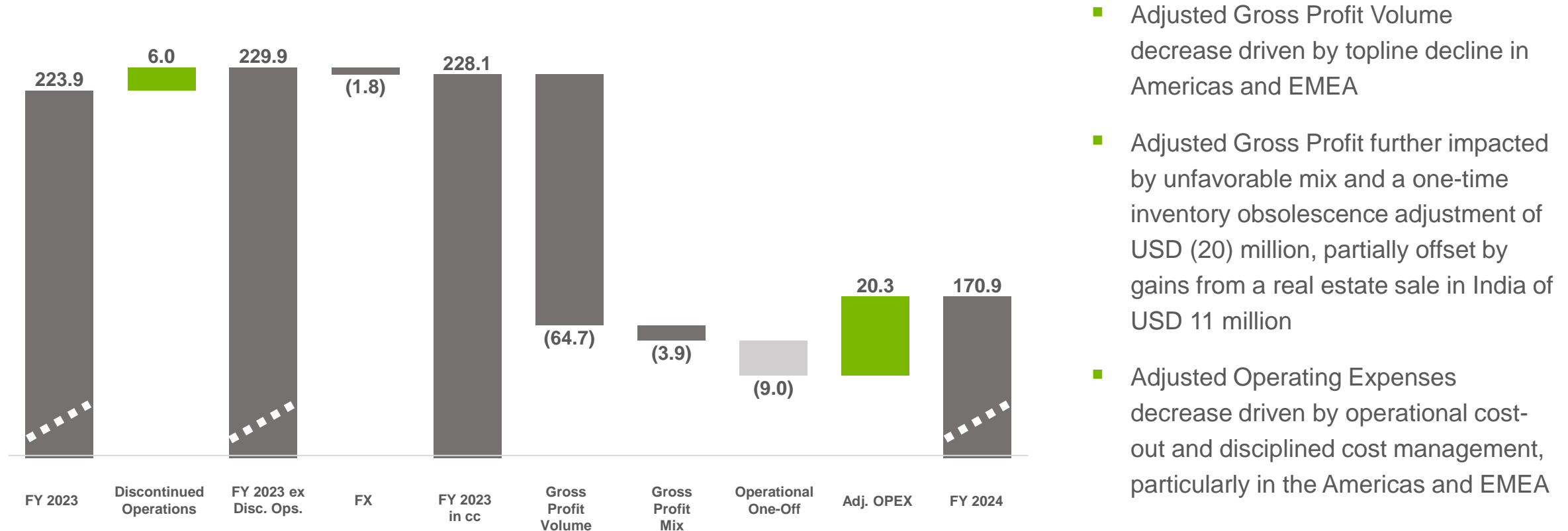
Asia Pacific

- Slight decline primarily due to project timing, partially offset by India (Esyssoft JV)

Revenue decline of 10.5% in cc driven by pent-up demand normalization and tariff related delays

Adjusted EBITDA Bridge – FY 2024

USD in millions



Adjusted EBITDA excluding one-off effects remained solid at 10.4% despite lower topline and operating leverage

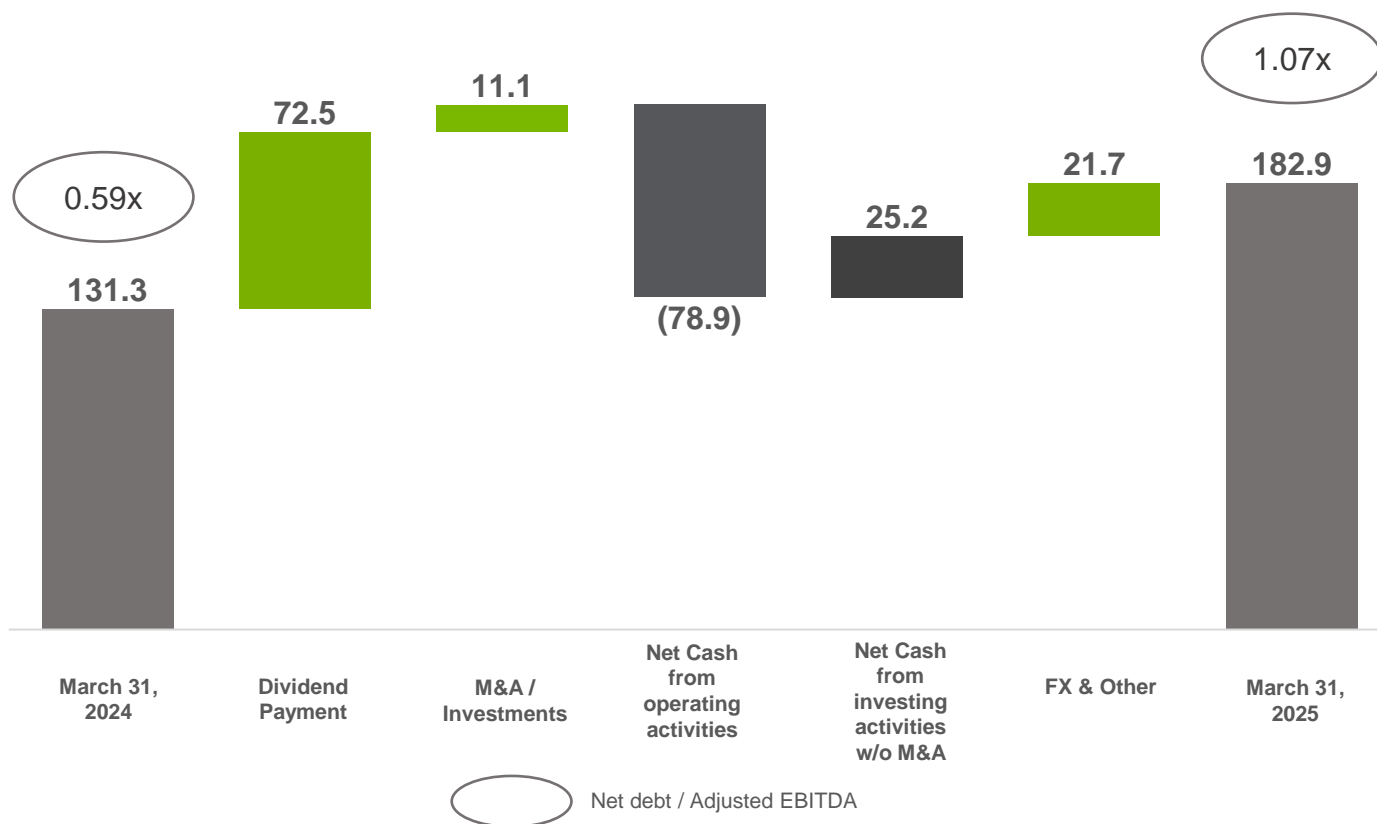
Adjustments to EBITDA – FY 2024

USD in millions	FY 2024	FY 2023	Change
Reported EBITDA	148.8	222.8	(33.2)%
Adjustments	22.0	7.1	211.3%
Restructuring Charges	8.1	12.6	(35.7)%
Warranty normalization adjustments	(4.3)	(4.6)	(6.5)%
Timing Differences on FX Derivatives	(0.1)	(0.9)	(88.9)%
Transformation expenses	18.3	-	n/m
Adjusted EBITDA	170.9	229.9	(25.7)%
<i>Adjusted EBITDA %</i>	<i>9.9%</i>	<i>11.8%</i>	<i>(190) bps</i>

- Restructuring Charges of USD 8.1 million are primarily related to OPEX efficiency initiatives in the Americas and EMEA
- Warranty normalization adjustments of USD (4.3) million represent the amount of provisions made relative to the average actual warranty utilization for the last three years
- Transformation expenses of USD 18.3 million are primarily related to the focus on the Americas, the strategic review of EMEA and the preparation of a US listing

Net Debt – FY 2024

USD in millions

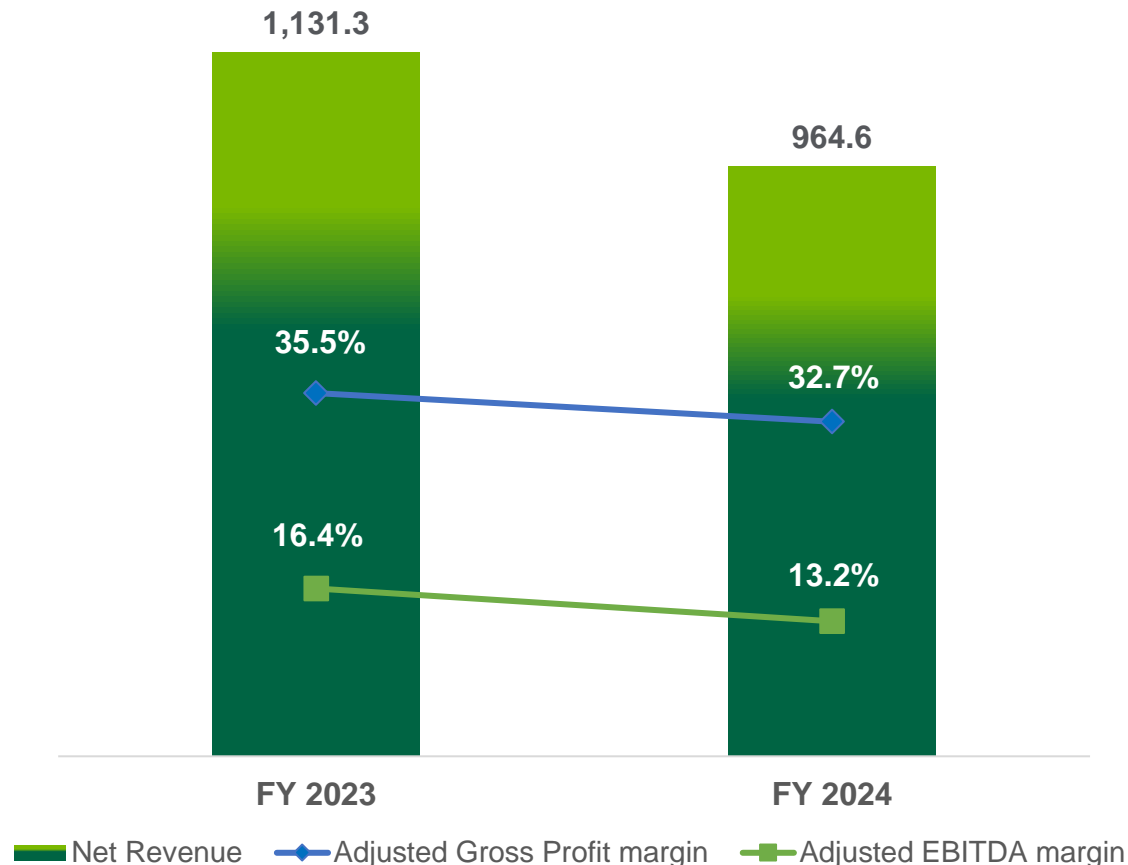


- Maintained solid Balance Sheet position
- 1.07x leverage ratio with a net debt position of USD 182.9 million
- M&A/Investment activities related to the proceeds from divestments net of cash
- Other primarily related to the purchase of treasury shares (USD 8.1 million), FX impacts (USD 5.8 million) and finance lease obligations (USD 2.7 million)

Solid balance sheet foundation and platform to capture future growth opportunities

Americas Segment – FY 2024

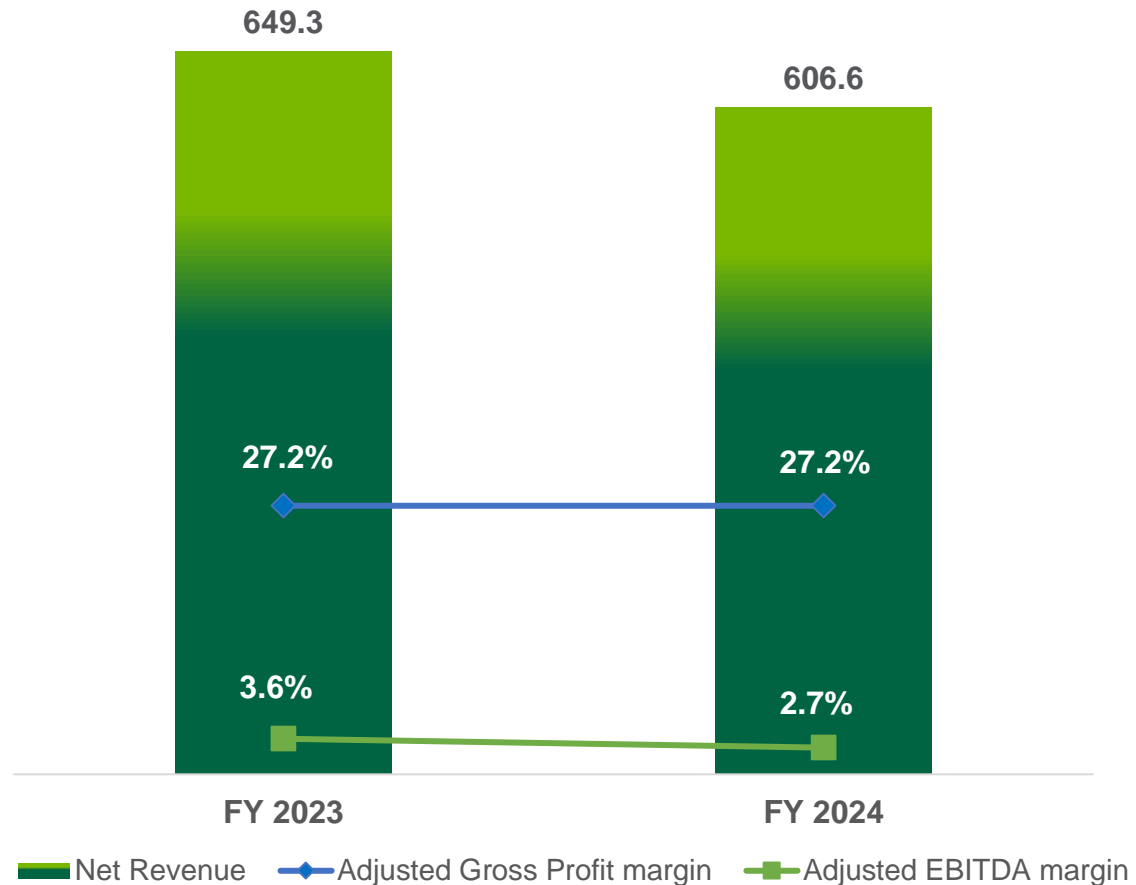
USD in millions



- Revenue decline of 14.7% due to prior year benefit of catch-up on pent-up demand (USD 120 million) and tariffs delaying timing of shipments in March (USD 30 million)
- Adjusted EBITDA margin decreased primarily due to lower operating leverage and one-time inventory obsolescence adjustment (approx. 2% margin impact), partially offset by operational efficiencies

EMEA Segment – FY 2024

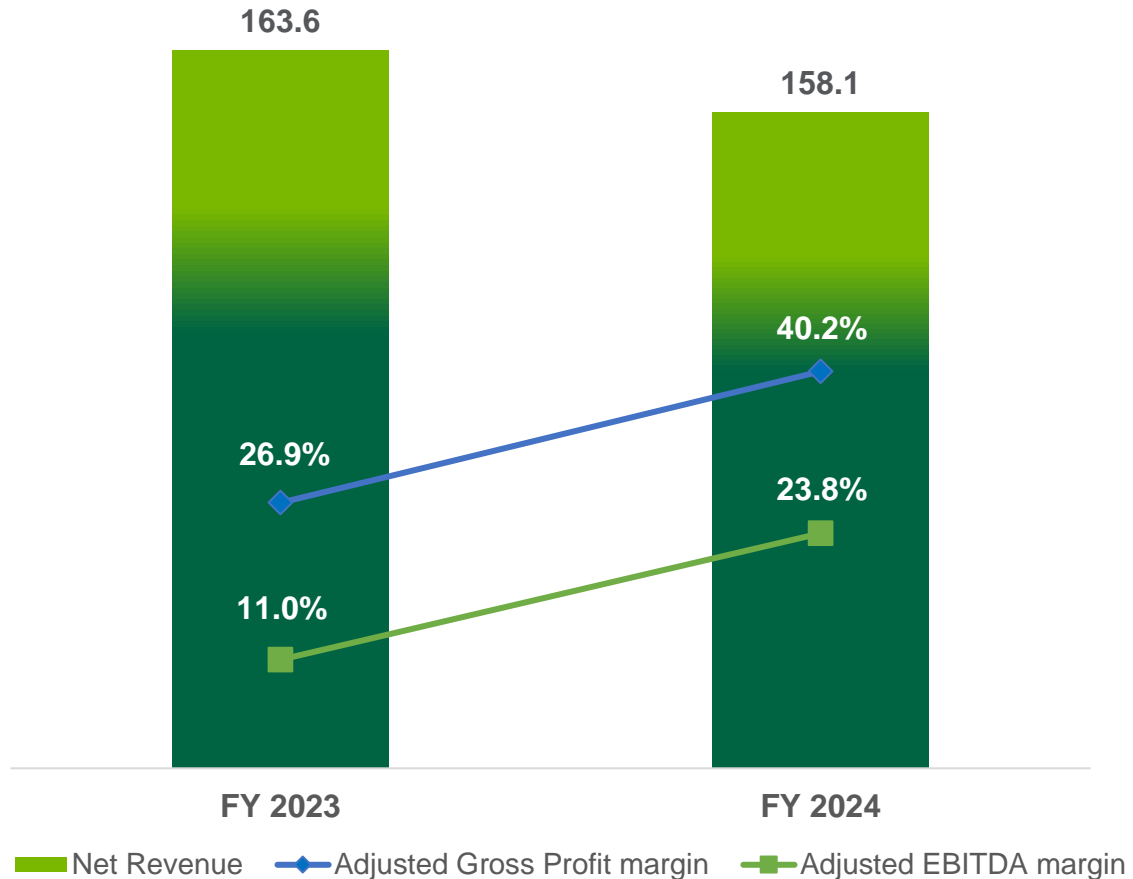
USD in millions



- Stronger revenue performance in H2, driven by growth in Belgium and Germany (Thermal solutions); not fully compensating softness in H1 driven by project timing, the UK and Turkey
- Adjusted EBITDA decline primarily driven by lower operating leverage, partially offset by favorable mix and OPEX restructuring benefits
- EMEA segment excludes EV Charging discontinued operations

APAC Segment – FY 2024

USD in millions



- Revenue impacted by project timing in SEA, partially offset by Esyasoft (India JV)
- Adjusted EBITDA expansion supported by a gain from a real estate transaction in India (USD 11.0m or 7% margin impact) and favorable mix
- Strong Adjusted EBITDA performance at 16.9% before one-off effect, despite topline headwinds

Guidance FY 2025

Net Revenue

Net revenue growth of between 5% and 8%

Adjusted EBITDA

Adjusted EBITDA margin between 10.5% and 12.0% of net revenue

Guidance is subject to external factors including tariffs and elevated market uncertainties that could impact the results.

Q&A

Key Messages

- Record backlog of almost USD 4.6bn and leading installed base providing strong foundation and visibility for future growth
- Growing energy demand and increased need for more intelligent power grids driving adoption of grid edge technology
- Net revenue expected to grow between 5% and 8% and margins to improve in FY 2025
- Confidence in ability to manage tariff-related costs and at present expect them to have a minimal impact in 2025
- Passionate commitment as a Sustainability-centric industry leader, driving sustainable impact by empowering utilities and communities to manage energy better

Dates & Contacts

Important Dates

May 28, 2025	Publication of Annual Report 2024 and Invitation to AGM 2025
June 25, 2025	Annual General Meeting 2025
June 27, 2025	Ex-Dividend Date
July 1, 2025	Dividend Payment Date
October 28, 2025	Release of H1 FY 2025 Results

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Appendix

Americas Segment – FY 2024

USD in millions	FY 2024	FY 2023	Change
Order intake	1,745.6	1,238.1	41.0%
Committed Backlog	3,761.9	2,981.1	26.2%
Change in constant currency			26.2%
Net revenue	964.6	1,131.3	(14.7)%
Change in constant currency			(13.9)%
Adjusted Gross Profit	315.9	401.9	(21.4)%
<i>Adjusted Gross Profit %</i>	<i>32.7%</i>	<i>35.5%</i>	<i>(280)bps</i>
Adjusted Operating Expenses	(164.8)	(179.3)	(8.1)%
Adjusted EBITDA before Group Charges	151.1	222.6	(32.1)%
<i>Adjusted EBITDA before Group Charges %</i>	<i>15.7%</i>	<i>19.7%</i>	<i>(400)bps</i>
Group Charges	(24.1)	(37.2)	(35.2)%
Adjusted EBITDA	127.1	185.4	(31.5)%
<i>Adjusted EBITDA %</i>	<i>13.2%</i>	<i>16.4%</i>	<i>(320) bps</i>

EMEA Segment – FY 2024

USD in millions	FY 2024	FY 2023	Change
Order intake	620.7	584.1	6.3%
Committed Backlog	696.8	697.9	(0.2)%
Change in constant currency			(1.2)%
Net revenue	606.6	649.3	(6.6)%
Change in constant currency			(6.5)%
Adjusted Gross Profit	164.9	176.5	(6.6)%
Adjusted Gross Profit %	27.2%	27.2%	(0) bps
Adjusted Operating Expenses	(134.6)	(136.8)	(1.6)%
Adjusted EBITDA before Group Charges	30.3	39.7	(23.7)%
<i>Adjusted EBITDA before Group Charges %</i>	5.0%	6.1%	(110)bps
Group Charges	(14.2)	(16.2)	(12.7)%
Adjusted EBITDA	16.1	23.5	(31.5)%
<i>Adjusted EBITDA %</i>	2.7%	3.6%	(100) bps

APAC Segment – FY 2024

USD in millions	FY 2024	FY 2023	Change
Order intake	247.4	138.8	78.3%
Committed Backlog	171.8	89.5	92.0%
Change in constant currency			94.2%
Net revenue	158.1	163.6	(3.4)%
Change in constant currency			(2.9)%
Adjusted Gross Profit	63.5	44.0	44.6%
<i>Adjusted Gross Profit %</i>	<i>40.2%</i>	<i>26.9%</i>	<i>1330 bps</i>
Adjusted Operating Expenses	(21.6)	(21.1)	(2.4)%
Adjusted EBITDA before Group Charges	41.9	22.8	83.7%
<i>Adjusted EBITDA before Group Charges %</i>	<i>26.5%</i>	<i>13.9%</i>	<i>1260 bps</i>
Group Charges	(4.3)	(4.8)	(11.4)%
Adjusted EBITDA	37.6	18.0	108.9%
Adjusted EBITDA %	23.8%	11.0%	1280 bps

Investing in the Future

#decarbonizethegrid

Landis+Gyr